Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2019 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	5,479			60,410	14,127	3,919	2,500	81,427	8	0	14,155
Hydrocarbon Gas Liquids	47,393	-43	1,692	6,172	-4,209		-2,713	5,432	9,361	38,925	6,324
Natural Gas Liquids	47,393	-43	713	5,658	-5,161		-2,571	5,432	9,361	36,338	6,178
Ethane	19,172				-		-544		1,590	972	299
Propane			1,470	4,875	12,043		-2,417		6,282	30,897	3,570
Normal Butane	4,983 2,322		-769 12	242 541	1,268 -573		317 48	3,394 1,327	734 3	1,279 924	1,737 242
Isobutane Natural Gasoline	4,542	-43	12	341	-745		25	711	752	2,266	330
Refinery Olefins		-43	979	514	-745		-142			2,587	146
Ethylene			25	_	_					25	-
Propylene			943	514	-		-66			2,475	55
Normal Butylene			-54	-	-		-59			5	48
Isobutylene			65	-	-		-17			82	43
Other Liquids		2,802		47,027	179,126	19,106	2,957	244,484	392	228	75,292
Hydrogen/Oxygenates/Renewables/		0.011		000	00.050	010	4 440	04 400	20.4	0	0.504
Other Hydrocarbons		2,811		620	28,859	618	1,418	31,196	294	0	9,534
Oxygenates (excluding Fuel Ethanol)				_	_	257 4		257	4	0	
Renewable Fuels (including Fuel Ethanol)		2,811		620	28,859	357	1,418	30,939	290	0	9,534
Fuel Ethanol		2,175		020	27,699	1,143	1,056	29,684	277	Ö	7,637
Renewable Fuels Except Fuel Ethanol		636		620	1,160	-786	362	1,255	13	ő	1,897
Other Hydrocarbons				_	_	_	_	_	_	_	_
Unfinished Oils				4,843	193		1,322	3,407	79	228	6,527
Motor Gasoline Blend.Comp. (MGBC)		-9		41,564	150,074	18,488	217	209,881	19	0	59,231
Reformulated		_		14,538	23,609	8,629	2,035	44,736	5	0	20,867
Conventional Aviation Gasoline Blend. Comp		-9 		27,026	126,465	9,858	-1,818 -	165,145	13 -	0 –	38,364 -
Elitabet Batala a Batala			200.044	40.04-	450.050	40.000	4 000		44.400	400.040	74 070
Finished Petroleum Products		_	333,314 285,195	42,247 4,317	152,258 21,659	- 18,900 -19,631	-1,096 -692		11,196 1,108	498,819 291,124	71,978 3,188
Finished Motor Gasoline		_	113,570	4,317	21,059	-9,182	-092		1,100	104,392	26
Conventional		_	171,625	4,317	21,659	-10,449	-688		1,108	186,733	3,162
Finished Aviation Gasoline			- 171,020	21	239		7		- 1,100	253	137
Kerosene-Type Jet Fuel			7,990	4,887	44,573		548		1,280	55,622	8,424
Kerosene			52	_	441		-706		175	1,024	1,346
Distillate Fuel Oil ⁶			25,727	23,136	80,916	731	-3,684		3,104	131,090	41,188
15 ppm sulfur and under			22,526	22,482	76,819	731	-2,403		2,286	122,675	35,275
Greater than 15 ppm to 500 ppm sulfur			904	425	86		-829		681	1,563	1,773
Greater than 500 ppm sulfur			2,297	229	4,011		-452		137	6,852	4,140
Residual Fuel Oil ⁷ Less than 0.31 percent sulfur			3,711 1,166	7,098	-347		379 -56		2,917 NA	7,166 NA	6,412 845
0.31 to 1.00 percent sulfur			1,100	304	_		-56 -446		NA NA	NA NA	983
Greater than 1.00 percent sulfur			1,196	6,414	-347		881		NA NA	NA NA	4,584
Petrochemical Feedstocks			153	12	-255		65			-155	145
Naphtha for Petro. Feed. Use			153	3			65			91	145
Other Oils for Petro. Feed. Use			-	9	-255		-			-246	_
Special Naphthas			53	1	_		-3			57	40
Lubricants			1,147	499	1,018		-160		680	2,144	1,141
Waxes			28	240	_		0		174	94	376
Petroleum Coke			2,307	17	1,453		_		1,510	2,267	-
Marketable			806	17	1,453		_		1,510	766	_
Catalyst			1,501 2,834	2,019	2,792		 3,155		 211	1,501 4,278	9,552
Asphalt and Road OilStill Gas			3,899		2,792		3,155			3,899	9,552
Miscellaneous Products			218		-231		-5		37	-45	29
	1	ı	ı	1	1	1	1	1		1	

⁼ Not Applicable

fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes). Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil
5 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock

change, minus refinery and blender net inputs, minus exports.

6 Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

D.

7 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-815, "Monthly Astural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the Ú.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.